

Quarterly Report for the quarter ending 30 June 2018

1. Operations

Texas

Fairway Project – Howard & Glasscock Counties (Target 35% - 60% WI)

- **Divestment Program**

Target and its partners are assessing options to continue the divestment process.

- **Workovers**

Darwin #2

Following the suspension of the fracture stimulation program at Darwin #1, the partners agreed to proceed with a limited stimulation program at the nearby Darwin #2 borehole. At Darwin #2, a single-stage fracture stimulation of the lower Wolfberry (Atoka/Strawn) section was performed on 16 July 2018. The stimulation covered an interval of 113 metres, using approximately 10,700 barrels of load water. To date approximately 78% of the load water has been recovered, with oil appearing in the last 48 hours and the oil cut increasing to 20%; an estimated 200 barrels of oil have been recovered (Table 1) and the well is now being put back in production.

Well Reporting Summary – Darwin #2	
Name and Type of Well	Darwin #2, Oil & Gas producer
Well Location	Howard Co, Texas
Lease	S44 N/2, Block 33, T-1S, A-1292, T&P RR Survey
TEX Working Interest	50%
Geological Rock Type	Wolfberry – carbonates, shales and minor sandstone
Depth of Zones Tested	2,823m-2,936m
Type of Tests Undertaken	Flowback after fracture stimulation
Duration of Tests Undertaken	7 days
Hydrocarbon Phases Recovered	200 Barrels Oil (est)
Other recovery	8,400 Barrels of Load Water (total load now recovered: 37%)
Choke Size Used	8/64" – 20/64"
Flow Rates	36-60 Barrels of fluid per hour (840-1400 BFPD)
Number of Fracture Stimulations	1 stage stimulated
Material Volumes of Non-Hydrocarbon Gases	Nil

Table 1



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Louisiana

East Chalkley, Cameron Parish

No activity. Final report.

2. Production (1 Apr – 30 Jun 2018)

Project	TEX WI	Gross Gas Prodn in Period (mmcf)	Cumulative Gross Gas Prodn (mmcf)	Net Gas Prodn in Period (mmcf)	Cumulative Net Gas Prodn (mmcf)	Gross Oil Prodn in period (BO)	Cumulative Gross Oil Prodn (BO)	Net Oil Prodn in Period (BO)	Cumulative Net Oil Prodn (BO)
E. Chalkley	35%	-	60.9	-	22.0	-	115,834	-	40,542
Fairway	33%-60%	19	559	9	303	7,148	267,754	3,234	142,050
Total		19	620	9	325	7,148	383,587	3,234	182,592

Net Production is scaled to Target's Working Interest, before royalties; mmcf = million cubic feet; mmcfd = million cubic feet of gas per day; BO = barrels of oil, BOPD = barrels of oil per day, BOEPD = barrels of oil equivalent per day (Target reports a thermal equivalent when combining gas and oil production, where 1BOE = 6 mcf).

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3. Lease Holdings

Target Energy Leaseholdings	Lease Name	County / Ph	Description	Depth Limits	TEX WI	Gross acres	Net acres
Fairway	BOA	Howard	S12 S/2 , Block 33 T-2S, A-1353, T&P RR Survey	None	50.00%	320.0	160.0
	BOA North #4	Howard	S12 N/2 , Block 33 T-2S, A-1353, T&P RR Survey	None	50.00%	160.0	80.0
	BOA North #5	Howard	S12 N/2 , Block 33 T-2S, A-1353, T&P RR Survey	None	55.56%	160.0	88.9
	Darwin N/2	Howard	S44 N/2, Block 33, T-1S, A-1292, T&P RR Survey	None	50.00%	320.0	160.0
	Darwin SW/4	Howard	S44 SE/4, Block 33, T-1S, A-1292, T&P RR Survey	None	60.00%	160.0	96.0
	Ballarat	Glasscock	S 184 and 185, Bl 28, A-815 and A-A483, W&NW Survey	None	55.56%	160.0	88.9
	Taree	Glasscock	W/2 S193, Bl 28, A-815 and A-A483, W&NW Survey	None	60.00%	160.0	96.0
	Sydney #1	Glasscock	NW/4 S 188 Block 29 A-170 W&NW Survey	None	43.13%	160.0	69.0
	Sydney #2	Glasscock	E/2 S 188 Block 29 A-170 W&NW Survey	None	33.75%	160.0	54.0
	"Section 4"	Howard	S4, Block 32, T-2-S, A-1354 T & P RR Co Survey	None	60.00%	440.0	264.0
	Wagga Wagga #1	Glasscock	NE/4 S221, Block 29, A-496; W&NW RR Co Survey	None	35.00%	160.0	56.0
	Wagga Wagga #2	Glasscock	SE/4 S221, Block 29, A-496; W&NW RR Co Survey	None	38.89%	160.0	62.2
	Ballarat West	Glasscock	part NW/4 of S185, Bl 29, W&NW RR Co. Survey	None	50.00%	123.9	62.0
East Chalkley ¹			¹ EC leases subject to renegotiation				
	Unit Agreement: CK W RA SU	Cameron Ph	S11, 13, 14 &15, T12S-R6W	8,000 ft - 10,000 ft		714.9	
Total						3358.8	1336.9

4. Corporate

4.1. Re-Capitalisation

The Company received a conditional Letter of Financial Support on 29 September 2017 from InvestMet Limited confirming its intention to continue to participate in the proposed recapitalisation of the Company. The Letter further confirmed, subject to the completion of binding documentation regarding the proposal, InvestMet will continue to advance working capital to Target until the agreed recapitalisation program is completed.

The relevant documentation was completed and executed on 15 December 2017, with share trading in Target Energy then suspended – the Company will remain suspended until the recapitalisation process is complete.

The Company is preparing advice to the market detailing the proposed transaction and will release that advice in due course.

The recapitalisation will be subject to ASX Listing Rules, shareholder approval, noteholder approval and any relevant regulatory approvals.

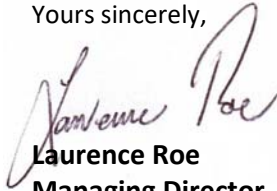
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4.2. Legal

In July 2017, Target's wholly owned subsidiary TELA Garwood LP ("TELA Garwood") commenced legal action in Harris County Texas against Trilogy and one of its former officers and directors. The suit alleges Breach of Contract, Fraud and Violations of the Texas Deceptive Trade Practices–Consumer Protection Act, arising from assertions made by Trilogy to TELA Garwood in regard to the status of certain leaseholdings in the Fairway Project that TELA Garwood alleges were false, causing material damage to TELA Garwood as a consequence. The action is ongoing.

For further information, the company can be contacted at Texadmin@targetenergyusa.com.

Yours sincerely,



Laurence Roe
Managing Director

NOTE: In accordance with ASX Listing Rules, any hydrocarbon reserves and/or drilling update information contained in this report is based on and fairly represents information and supporting documentation prepared by or under the supervision of Mr Laurence Roe, B Sc, Managing Director and an employee of Target Energy Limited, who is a member of the Society of Exploration Geophysicists and has over 30 years experience in the sector. He consents to the reporting of that information in the form and context in which it appears.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Target Energy Limited

ABN

73 119 160 360

Quarter ended ("current quarter")

30 June 2018

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (..12..months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	(1,113)
(b) development	-	-
(c) production	(269)	(1,183)
(d) staff costs	-	(44)
(e) administration and corporate costs	(90)	(553)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(359)	(2,893)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (..12..months) \$A'000
(d) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	-	-

3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	-	285
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	-	(12)
3.5 Proceeds from borrowings	296	2,568
3.6 Repayment of borrowings	-	(9)
3.7 Transaction costs related to loans and borrowings	-	(42)
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	296	2,789

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	71	113
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(138)	(2,893)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4 Net cash from / (used in) financing activities (item 3.10 above)	75	2,789

Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (..12..months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	(1)
4.6	Cash and cash equivalents at end of period	8	8

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	8	71
5.2	Call deposits		
5.3	Bank overdrafts	-	-
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	8	71

6.	Payments to directors of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to these parties included in item 1.2	Nil
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	Nil
6.3	Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Fees payable to non-executive directors were deferred during the quarter

7.	Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1	Aggregate amount of payments to these parties included in item 1.2	Nil
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	Nil
7.3	Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	3,018	3,018
8.2 Credit standby arrangements		
8.3 Other (please specify)	8,971	8,971
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

Loan from Petroe Exploration Services Pty Limited <Haaleroe Trust>, \$35,000, 10%pa, 30 September 2018, Equal third ranking security* Amount drawn at quarter end \$35,000. Interest is currently being deferred.

Loan from Little Breton Nominees Pty Limited <CKG Rowe Family Trust A/c>, \$60,000, 10%pa, 30 September 2018, Equal third ranking security* Amount drawn at quarter end \$60,000. Interest is currently being deferred.

Loan from Gunz Pty Limited <Gunz Superannuation Fund A/C>, \$50,000, 10%pa, 30 September 2018, Equal third ranking security* Amount drawn at quarter end \$50,000. Interest is currently being deferred.

Loan from Little Breton Nominees Pty Limited <Little Breton Superannuation Fund>, \$70,000, 10%pa, 30 September 2018, Equal first ranking security* Amount drawn at quarter end \$70,000. Interest is currently being deferred.

Loan from Spring Eagles Farm Inc, \$10,000, 10%pa, 30 September 2018, Equal first ranking security* Amount drawn at quarter end \$10,000. Interest is currently being deferred.

Loan from Wyllie Group Pty Limited, \$200,000, 10%pa, 30 September 2018, Equal first ranking security* Amount drawn at quarter end \$200,000. Interest is currently being deferred.

Loan from Gunz Pty Limited <Gunz Superannuation Fund A/C>, \$25,000, 10%pa, 30 September 2018, Equal first ranking security* Amount drawn at quarter end \$25,000. Interest is currently being deferred.

Convertible Notes, Series 1, Various noteholders, \$5,971,000, 10%pa, 30 September 2018, second ranking security* Interest was being deferred to 30 September 2018 and nil interest rate applies for period to repayment date.

Convertible Notes, Series 2, Wyllie Group Pty Limited, \$3,000,000, 10%pa, 30 September 2018, Equal third ranking security* Interest was being deferred to 30 September 2018 and nil interest rate applies for period to repayment date.

Loan, Investmet Limited, \$2,000,000, 10% pa, 30 September 2018, Equal first ranking security*. Amount drawn down at quarter end \$2,568,000. Balance of facility is available at Investmet's discretion.

Additional funding will be required to finance the Company's operations whilst a sale of the Fairway asset is secured and completed.

* Security is over the Company's interest in the Fairway Project.

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	-
9.2 Development	-
9.3 Production	230
9.4 Staff costs	158
9.5 Administration and corporate costs	193
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	581

Mining exploration entity and oil and gas exploration entity quarterly report

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced		Nil		
10.2	Interests in mining tenements and petroleum tenements acquired or increased		Nil		

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:

(Director/Company secretary)

Date: 26 July 2018

Print name: Laurence Roe

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.